

4 Rivers Electric Cooperative, Inc.

Schedule WFA

Replacing Schedule _____

Which was Effective _____

ENTIRE SERVICE TERRITORY

4 Rivers Electric Cooperative, Inc.'s (Cooperative's) Bylaws, Rules and Regulations are supplemental to this tariff and are incorporated herein.

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WIND FARM-STANDBY AND AUXILIARY DELIVERY SERVICE

APPLICABILITY:

Applicable to delivery service for a Wind Farm. Service will be furnished under this rate schedule subject to the established rules and regulations of the Cooperative covering this type of service, including all applicable billing adjustments.

TYPE OF SERVICE:

Standby and auxiliary delivery service metered at a 345 kV metering point. This service is a retail service and shall not be resold.

RATE:

The Cooperative's wholesale power supplier for the Consumer's requirements is and will be Kansas Electric Power Cooperative, Inc. (KEPCo). The monthly bill for the Consumer shall be the sum of the monthly charges from KEPCo to the Cooperative for the Consumer's electric use and shall include the following:

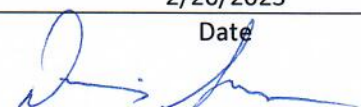

1. Base Coincident Peak (CP) Demand Charge
2. Excess Coincident Peak (CP) Demand Charge
3. Non-Coincident Peak (NCP) Demand Charge
4. Energy Charge
5. Energy Cost Adjustments
6. Demand Cost Adjustments
7. Transmission Cost Adjustments
8. Any other charges or adjustments billed on either demand or energy

In addition, the Consumer shall be charged the following distribution fees:

- Basic Charge: \$230.00 per meter
- NCP Demand Charge Addition: \$1.00/kW of NCP Billing Demand
- Energy Charge Addition: \$0.0033/kWh

MINIMUM CHARGE:

The minimum monthly charge shall be the greater of the amount as set forth in the applicable contract for electric service or the Basic Charge plus NCP Demand Charge Adder.

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| Issued <u>2/20/2023</u> <small>Date</small> | Effective <u>4/1/2023</u> <small>Date</small> |
| By  <small>General Manager/CEO</small> | By  <small>Board President</small> |

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BILLING ADJUSTMENT:

This rate is subject to all applicable billing adjustments other than the Cooperative's monthly Power Cost Adjustment tariff. However, it shall be subject to the cost adjustments applied to energy that KEPCo charges to the Cooperative.

DETERMINATION OF BILLING DEMAND:

The billing demands shall be determined by measurement and shall be the highest demands indicated during the billing period. When the indicated demand results in a fraction, the nearest unit kilowatt shall be used; that is, fractions of 0.5 or less will be dropped, and fractions of 0.6 or more will be considered one unit. The billing demands shall not be less than the wholesale billing demand.

The Billing Demands shall be determined as follows:

1. Base Coincident Peak (CP) Billing Demand:

The Base Coincident Peak Billing Demand shall be the Consumer's demand during the period used by KEPCo to determine the Base Demand for the Cooperative.

2. Excess Coincident Peak (CP) Billing Demand:



a. For the summer months of June, July, August, and September, the Excess CP Billing Demand shall be the difference between the hourly measured demand at the time of the monthly KEPCo peak used to bill the Cooperative and the Base CP Billing Demand. Such KEPCo peak shall not include the demands on Saturdays, Sundays, Independence Day, or Labor Day.

b. For the months of October, November, December, January, February, March, April, and May, the Excess CP Billing Demand shall be the positive difference between seventy percent (70%) of the Consumer's highest coincident peak demand at the time of KEPCo's coincident peak demand during the previous summer months of July and August and the Base CP Billing Demand. KEPCo's highest demand shall not include the demands on Saturdays, Sunday, or Independence Day.

3. Non-Coincident (NCP) Billing Demand:

The NCP billing demand shall be the highest of the following:

- a. The maximum kilowatt demand recorded for this customer for any period of 15 consecutive minutes during the billing period,
- b. The amount specified in the Agreement for Electric Service between the Customer and the Cooperative, or
- c. 1,000 kW.

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CONTRACT:

A separate contract is required by the Cooperative for each customer utilizing this rate structure. Where provisions of the contract and this tariff conflict, the contract shall control.

TERMS OF PAYMENT:

In accordance with Cooperative's Rules and Regulations.

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