

4 Rivers Electric Cooperative, Inc.

Schedule PPS

Replacing Schedule _____

Which was Effective _____

ENTIRE SERVICE TERRITORY

4 Rivers Electric Cooperative, Inc.'s (Cooperative's) Bylaws, Rules and Regulations are supplemental to this tariff and are incorporated herein.

Page 1 of 2

PRIMARY POWER SERVICE

APPLICABILITY:

Applicable to all electric service of a single character at one point of delivery and used by commercial and industrial customers where the measured, calculated, or contracted kW demand shall not be less than 1,000 kW, or where Consumers shall contract for not less than 1,000 kW demand. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale, or shared service.

RATE:

The Cooperative's wholesale power supplier for the Consumer's requirements is and will be Kansas Electric Power Cooperative, Inc. (KEPCo).

- Demand Charge: Applicable KEPCo Demand Charges – Applicable High Voltage Discount + \$2.50 per kW
- Energy Charge: Applicable KEPCo Energy Charges + \$0.016280 per kWh
- Customer Charge: Applicable KEPCo Delivery Point Charge or Customer's portion thereof

MINIMUM CHARGE:

The minimum monthly charge shall be one of the following:



1. \$3,000.00 per month; or
2. As determined by the agreement or contract to provide service to the installation; or
3. If the revenue to be derived from or the fraction of the prospective business is not of sufficient term to warrant the investment on the minimum monthly bill the Cooperative may require an adequate minimum monthly bill calculated upon reasonable consideration before undertaking to supply service. In any event, Consumer will be required to sign an Electric Service Agreement as to the character, monthly bill, and duration of the business.

BILLING DEMAND:

Applicable billing demand from KEPCo for the customer-specific delivery point.

POWER FACTOR ADJUSTMENT:

If the Consumer's power factor is found by test to be less than ninety-five percent (95%) lagging, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety-five percent (95%).

Issued <u>2/20/2023</u> <small>Date</small>	Effective <u>4/1/2023</u> <small>Date</small>
By  <small>General Manager/CEO</small>	By  <small>Board President</small>

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POWER COST ADJUSTMENT



The Consumer agrees that if at any time the rate or rate structure under which the Cooperative purchases electric energy at wholesale is modified, the Cooperative may make a corresponding modification in the rate for the service hereunder.

CONDITIONS OF SERVICE:

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase unless specifically authorized by the Cooperative.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
3. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.
4. If service is furnished at the Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to Consumer's transformer structure, unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer.
5. The Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

TERMS OF PAYMENT:

The above rates are net, the gross rates being five percent (5%) higher. In the event the current monthly bill is not paid by the due date, the gross rate shall apply. All other terms will be in accordance with the Cooperative's Rules and Regulations.

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