

**4 Rivers Electric Cooperative, Inc.**

ENTIRE SERVICE TERRITORY

Schedule	GSL
Replacing Schedule	GSL
Which was Effective	4/1/2023

4 Rivers Electric Cooperative, Inc.'s (Cooperative's) Bylaws, Rules and Regulations are supplemental to this tariff and are incorporated herein.

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**GENERAL SERVICE LARGE****APPLICABILITY:**

Applicable for all electric services of a single character at one point of delivery and used by commercial and industrial customers where the measured, calculated, or contracted kW demand is 50 kW or greater. This schedule is not applicable to breakdown, standby, supplementary, resale or shared service.

**TYPE OF SERVICE:**

Single or three-phase, 60 hertz, at available secondary voltage.

**RATE:**

Customer Charge	\$103.25 per Month
Energy Charge	\$0.0844 per kWh
Demand Charge	\$12.50 per kW of Billed Demand

**POWER COST ADJUSTMENT:**

Energy sold under this schedule is subject to the Power Cost Adjustment clause on file.

**MINIMUM CHARGE:**

The monthly charge shall be the energy usage times the current Energy Charge and the Customer Charge plus the higher of 1 through 4 below.

1. The maximum demand for the month multiplied by the current Demand Charge; or
2. Seventy-five percent (75%) of the maximum demand during the preceding July 1 through August 31 between the hours of 3:00 p.m. to 6:00 p.m. multiplied by the current Demand Charge; or
3. A charge of \$1.00 per kVA of transformer capacity. If the Cooperative has oversized the transformer due to availability or other reasons and not related to the usage need of the service, then the required or requested size transformer shall be used; or
4. The contract minimum charge, or the minimum as determined by the Line Extension Policy on file.

**DETERMINATION OF BILLING DEMAND:**

The Cooperative may determine the maximum demand by converting the connected horsepower for maximum loading conditions as shown on the motor nameplate to equivalent kilowatts at eighty-five percent (85%) power factor, or the Cooperative may determine the maximum kilowatt load for the month as indicated or recorded during a period of fifteen (15) minute intervals by a demand meter. The billing demand shall be determined and used to three places beyond the decimal point (0.001) of a kW and will be adjusted for low power factor.

Issued 2/16/2026  
DateEffective 3/1/2026  
DateBy General Manager/CEOBy Board President

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**PRIMARY SERVICE DISCOUNT:**

At the Cooperative's sole discretion primary service may be offered. Where primary service is offered, unless otherwise specified by contract, all wiring, pole lines and appurtenances (except metering equipment) on the load side of the delivery point shall be owned and maintained by Consumer. Where primary service is offered, unless otherwise specified by contract, the Consumer's power and energy requirements will be metered at the primary voltage side of the line transformer, the kW demand as registered or calculated, but not less than the contract kW, and the kWh consumed as registered shall be discounted by three percent (3%) to arrive at the net kW and kWh for billing purposes.

**POWER FACTOR ADJUSTMENT:**

If the Consumer's power factor is found by test to be less than ninety-five percent (95%) lagging, the demand for billing purposes shall be measured demand increased by one percent (1%) for each one percent (1%) by which the power factor is less than ninety-five percent (95%).

**CONDITIONS OF SERVICE:**

1. In the event a consumer orders a disconnection and reconnection of service at the same location within a period of twelve (12) months, the Cooperative may collect as a reconnection charge the sum of such Customer Charges as would have accrued during the period of disconnection.
2. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase unless specifically authorized by the Cooperative.
3. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.
4. Consumers having their home on the same premises with their business establishments may include both the home and the business on the same meter and be billed under this schedule; or, if the Consumer prefers, the Consumer may make provisions for two meters, in which case the Consumer's home will be billed on the applicable residential schedule and the usage for the other purposes will be billed under this schedule.
5. If it is necessary to make extensions or to reinforce distribution lines to provide service, the minimum monthly bill will be determined in accordance with the Line Extension Policy as set forth in the Rules and Regulations.
6. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and appurtenances on the load side of the delivery point shall be owned and maintained by the Consumer.

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7. Cooperative shall have the option of metering at secondary voltages and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

**TERMS OF PAYMENT:**

In accordance with Cooperative's Rules and Regulations.

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